NRG PROFINET User Manual

Operating instructions

Manuale d'istruzioni

Betriebsanleitung

Manuel d'instructions

Manual de instrucciones

Brugervejledning

Table of Contents

1. Introduction

1.1 Foreword

The NRG described hereafter is a sub-system made up of a number of solid state relays intended for the switching of heaters in a machine. The solid state relays in this system are able to communicate with the main controller through an NRG controller that facilitates communication between the solid state relays and the main controller. The NRG controller is available with various communication interfaces including PROFINET, EtherNet/IP™ and Modbus RTU. Through this communication, it is possible for the main controller to control each solid state relay, read measurements related to each specific solid state relay and to identify specific failure modes related to the solid state relay or its associated heater load.

1.2 Scope

This manual is intended to provide information about the functionalities that are provided by the NRG system, explains set-up and configuration procedures, provides recommendations for use and gives a troubleshooting guide.

Should there be any problems that cannot be solved with the information provided in this guide, contact your Carlo Gavazzi sales representative for further assistance.

1.3 Disclaimer

Carlo Gavazzi accepts no liability for any consequence resulting from inappropriate, negligent, incorrect installation or adjustment of parameters of the equipment. Nor can Carlo Gavazzi assume liability for recommendations that appear or are implied in the following description. The information in this document is not considered binding on any product warranty.

The contents of this guide are believed to be correct at the time of publishing. In the interests of commitment to a policy of continuous development and improvement, Carlo Gavazzi reserves the right to change the specification of the product or its performance, or the contents of this guide without prior notice.

1.4 Warning notice system

The symbols indicated below are used throughout this guide to indicate a particularly important subject or information on safety instructions, configuration and installation of the products covered by this guide.
It is strongly recommended that this guide is read thoroughly before using the products and that safety related recommendations are followed.

Danger
Indicates that death, severe personal injury or property damage will result if proper precautions are not taken.

Warning
Indicates actions that if not observed may lead to damage of the products.

Information
Indicates general information related to the proper use of the products.

1.5 Qualified personnel

The product / system described in this documentation may be operated only by personnel qualified for the specific task that are also capable of identifying risks and avoid potential hazards when working with these products.
The NRG system features dangerous voltages and consequently failure to observe the instructions contend in this user manual may cause serious harm to people and damage to property.

1.6 Abbreviations and acronyms

Acronyms	
RG..N / RG..CM..N End-device	NRG Solid state relays
RGx1A..CM..N	NRG zero cross switching solid state relay
RGx1P..CM..N	NRG proportional switching solid state relay
NRGC..	NRG Controller
COM	Common
PLC	Programmable Logic Controller
SSR	Solid State Relay

1.7 Other documents

Datasheets, installation guide, certificates and other relevant documentation can be found online at www.gavazziautomation.com

1.8 Disposal

Information for users on the correct handling of waste of electrical and electronic equipment (WEEE)

With reference to European Union directive 2002/96/EC issued on 27 January 2003 and the related national legislation, please note that:

- WEEE cannot be disposed of as municipal waste and such waste must be collected and disposed of separately
- the public or private waste collection systems defined by local legislation must be used. In addition, the equipment can be returned to the distributor at the end of its working life when buying new equipment
- the equipment may contain hazardous substances: the improper use or incorrect disposal of such may have negative effects on human health and on the environment
- the symbol (crossed-out wheelie bin) shown on the product or on the packaging and on the instruction sheet indicates that the equipment has been introduced onto the market after 13 August 2005 and that it must be disposed of separately
- in the event of illegal disposal of electrical and electronic waste, the penalties are specified by local waste disposal legislation.

2. Description

2.1 System overview

The NRG is a sub-system that consists of one or more BUS chains that interact with the main controller or PLC in the machine through a PROFINET communication interface. The communication link in the NRG systems can either be used to control the solid state relay, monitor various parameters and diagnose faults in real time.

An NRG BUS chain is made up of a minimum 1x NRG controller and a minimum of 1x NRG solid state relay (also referred to as end-device). The NRG bus chain can have a maximum of 32 end devices. The communication link between the NRG controller and the end-devices is the Internal BUS.

When more solid state relays are needed in a system, multiple BUS chains can be utilised. Each BUS chain connects to another BUS chain in a line topology via the NRG controllers of the respective BUS chains or in a star topology via an ethernet switch.

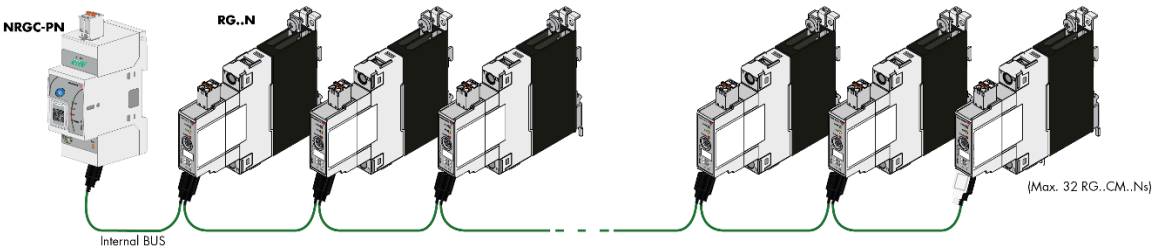


Figure 1: NRG bus chain

2.2 System components

The following system components are required for an NRG bus chain:

Description	Part number	Notes
NRG controller	NRGC..	**NRGC** NRG Controller with Modbus RTU. **NRGC-PN** NRG controller with PROFINET. **NRGC-EIP** NRG controller with Ethernet/IP™. 1x RGN-TERMRES is included in the NRGC.. packaging. The RGN-TERMRES is to be mounted on the last RG..N on the bus chain.
NRG solid state relays	RG..CM..N	**RGx1A..CM..N** NRG zero cross switching solid state relay **RGx1P..CM..N** NRG proportional switching solid state relay
NRG Internal bus cables	RGCR-GN-xx	Proprietary cables terminated at both ends with micro USB connector

NRG controller

The NRG controller handles the communication with the higher-level controller and with the NRG solid state relays. It has to be supplied with a 24VDC supply and provides the power supply to the connected NRG solid state relays via the internal bus cables. A termination resistor (RGN-TERMRES) provided with every NRG controller has to be fitted on the last solid state relay of the NRG bus chain. The NRG controller is also capable of performing internal operations to setup and maintain the internal bus

Various NRG Controller variants are available which facilitate communication via different communication protocols. These are identified via the part numbers. The NRG controller with a PROFINET communication interface is the **NRGC-PN**.

NRG solid state relays

The RG..N solid state relays are the switching components in the NRG system. They are available with and without heatsink. For a reference of the variants available refer to the RG..N datasheet. The RG..CM..N utilises the communication system for switching, measurement and diagnostic thus minimising the number of components required in the system. There are 2 variants of the RG..CM..N, the RGx1A..CM..N is the zero cross relay including various switching modes such as ON/OFF, Burst, Distributed full cycle and Advanced full cycle modes. The RGx1P..CM..N is the proportional control variant which on top of the aforementioned switching modes includes also phase angle switching and soft starting features. For more information on the functions of each variants refer to Section 6.

Through the internal BUS, the main controller can read measurement parameters and diagnostics information related to the RG..N and its load. The RG..N is also capable of detecting certain fault conditions. A fault condition is indicated through a red LED available on the façade of the RG..N. The type of fault can be identified through a specific flash rate of the red LED and identified via the communication system.

Since the main controller needs to address each specific RG..N individually, each RG..N needs to be uniquely identifiable. It is not required to physically set the ID for each RG..N. This can be done through an auto-addressing function which occurs automatically on the first start up; whereby each RG..N on the bus chain will automatically be assigned an ID with respect to its physical placement on the internal bus.

NRG internal cables

The RCRGN-xxx-2 is a 5-way proprietary cable used for the internal BUS, i.e., between the NRG controller and the first RG..N on the BUS chain and between respective RG..Ns on the BUS. This internal BUS cable though terminated with a micro-USB plug is not a standard USB cable. Apart from the data and supply lines, the RCRGN-xxx-2 are equipped with an additional wire utilised for the auto-addressing of the RG..Ns on the NRG bus chain. These cables are available in various lengths from Carlo Gavazzi.

For further technical information on each NRG system component please refer to the respective product datasheets:

System component	Datasheet	QR Codes
NRGC-PN	http://gavazziautomation.com/docs/mt_gh/SSR_NRGC_PN.pdf	
RG..CM..N /	http://gavazziautomation.com/docs/mt_gh/SSR_RG_CM_N.pdf	
RCRGN-xxx-2	http://gavazziautomation.com/docs/mt_gh/SSR_RG_CM_N.pdf	

3. Installation

Installation general requirements
Avoid installing the device in environments with the following characteristics: • relative humidity higher than 95% or with condensation; • strong vibrations or shocks; • exposure to water sprays; • exposure to aggressive and polluting atmospheres (e.g.: sulphur and ammonia fumes, saline mist, smoke) to avoid corrosion and/or oxidation • strong magnetic and/or radio frequency interference (thus avoid installation near transmitting antennae) • exposure of the devices to direct sunlight and the elements in general.

3.1 System configuration

The NRG bus chain consists of 1 NRG controller and up to 32 NRG solid state relays. The NRG controller is the interface to the main controller via the 2xRJ45 shielded communication ports. The connection between the NRG controller and the solid state relays is through the internal bus cables. Each RG..N is equipped with 2x micro USB ports to allow looping between one RG..N and another using the RGCGN-xx-2 bus cables from Carlo Gavazzi. The RGN-TERMRES supplied with each NRG controller has to be connected to the last RG..N on the NRG bus chain.

The NRG controller has to be supplied with a 24VDC via the supply input plug (Us-, Us+). Power to the RG..Ns on the bus chain is provided via the internal bus cables through the NRG controller.

The RG..Ns require a mains reference connection with respect to the load (neutral or another phase) through the 'Ref' connector to provide voltage and power measurements. The Ref connector has 2x internally shorted terminals to allow for looping of the mains reference onto various RG..Ns. Refer to 'Load connection diagrams' section for more information.

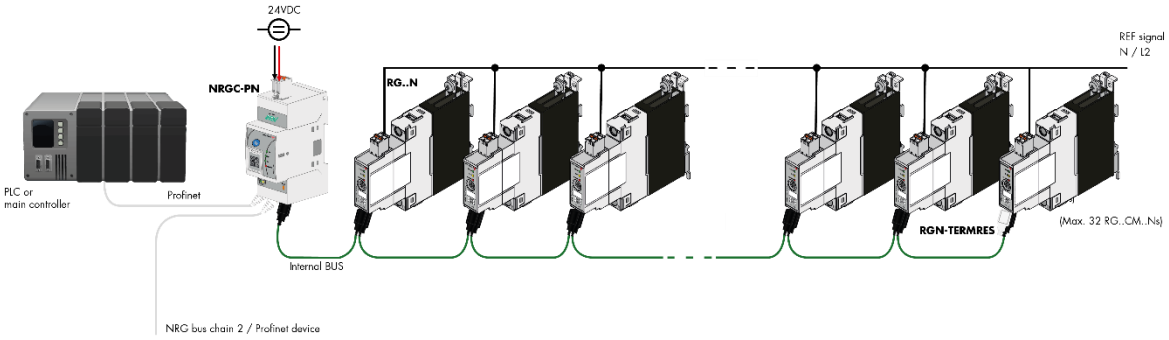


Figure 2 NRG bus chain configuration

3.2 Connection diagrams

The NRG bus chain can be connected to the ethernet network via the pair of RJ45 connectors located on the NRG controller. The NRG can be configured in any network topology. If more than 32 solid state relays are required in an application, multiple bus chains can be utilised. These can be configured in a line or star topology as deemed fit for the application. Wiring between PROFINET devices should follow the standard PROFINET cabling guidelines (max. 100m).

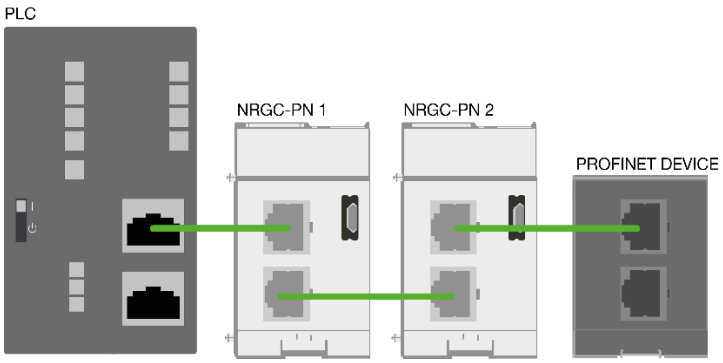


Figure 3 NRG bus chains connected in a line PROFINET topology

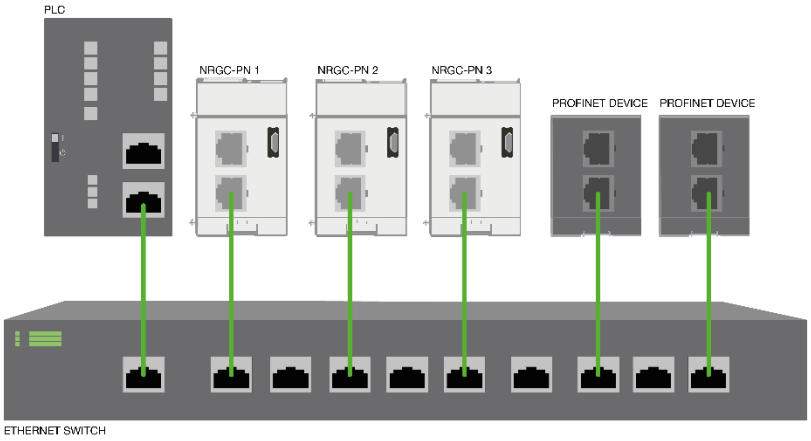


Figure 4 NRG bus chain connected in a star PROFINET network

The NRG Controller supports the Media Redundancy Protocol (MRP). MRP is a standardised protocol according to IEC2439. It describes a mechanism for media redundancy in ring topologies. Therefore, the NRG bus chain can also be configured in a ring topology

3.3 Load connection diagrams

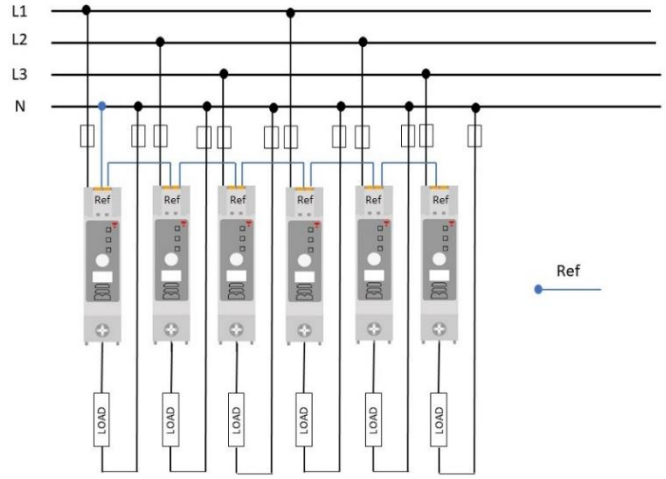


Figure 5 Loads connected between phase and neutral. The Ref connections can be looped from one RG..CM..N to another since all the loads have the same return path

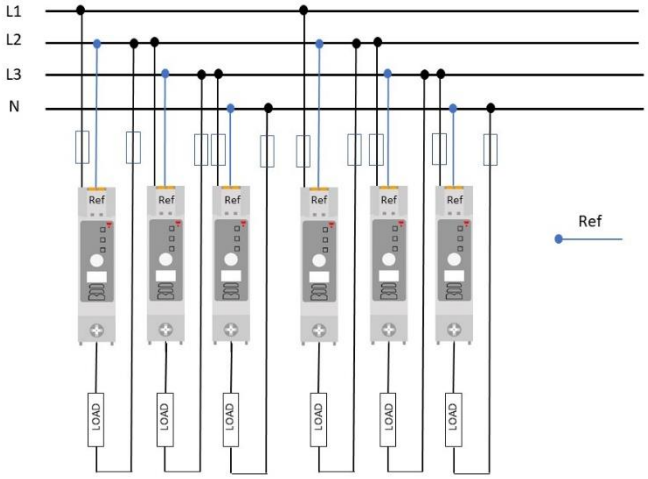


Figure 6 Loads connected between phases. Reference connection (Ref) should always follow the return path of the load

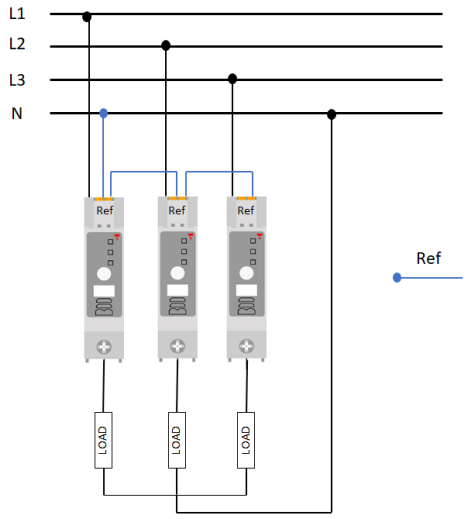


Figure 7 The NRG solid state relay can be utilised with 3-phase loads having a star with neutral configuration. The reference connections (Ref) can be looped from one RG..CM..N to another

3.4 Auto- addressing

The RG..Ns on the bus chain are automatically addressed upon the initial start-up of the system. The RG..Ns are addressed based on their position on the bus chain.

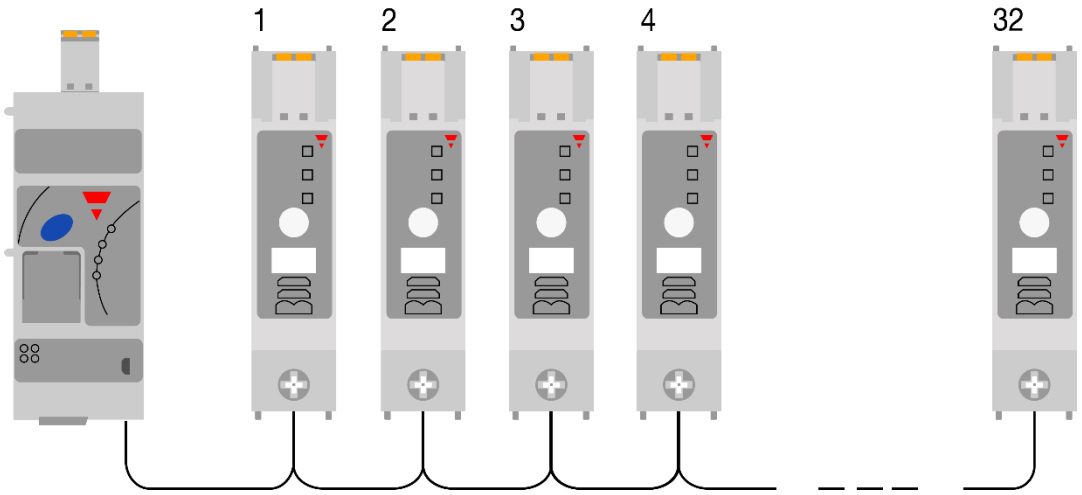


Figure 8 SSRs in NRG bus chain are automatically addressed based on their position on the bus

In case of an RG..N replacement, or any changes to the NRG bus chain, the RG..Ns have to be readdressed. Follow the procedure below (Figure 9) to readdress the RG..Ns on the NRG bus chain manually. Alternatively, auto-addressing can also be performed digitally, check Communications section for further information.

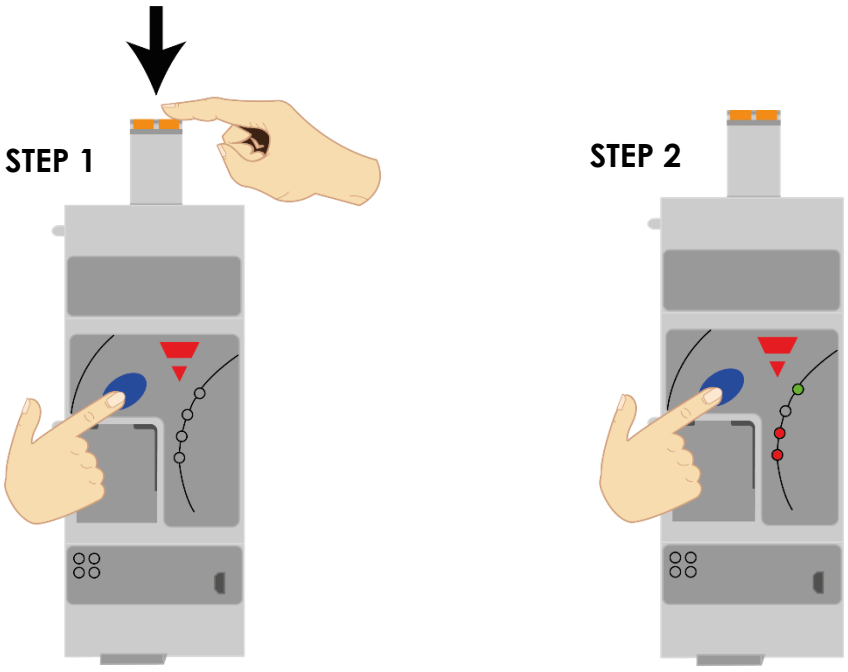


Figure 9 Manual Auto addressing procedure

STEP 1: Hold the blue button while inserting the power supply plug of the NRGC-PN

STEP 2: Release the blue button once the Alarm LED turns ON

3.5 Grounding

Connecting the protective ground for the NRG Controller

The NRG controller is equipped with a metal contact clip at the back of the product to provide functional grounding via the Din Rail. The Din Rail must be conductive and grounded. Shielded Cat 5e cables fitted with an outer metallic shell should be used. The shell should be connected to the wire screen of the cable.

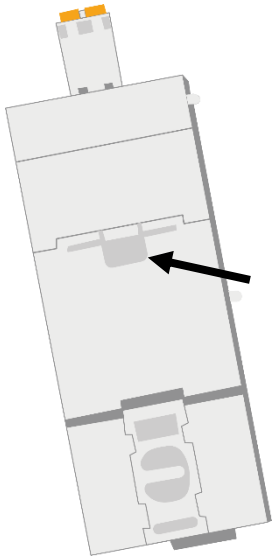


Figure 10 Metal din clip on NRG controller for functional grounding

Connecting the protective earth for the NRG solid state relays

The heatsink of the RGC..Ns has to be earthed via the connection provided using an M5 screw. Note that the M5 Protective Earth (PE) screw is not provided with the RG..N.

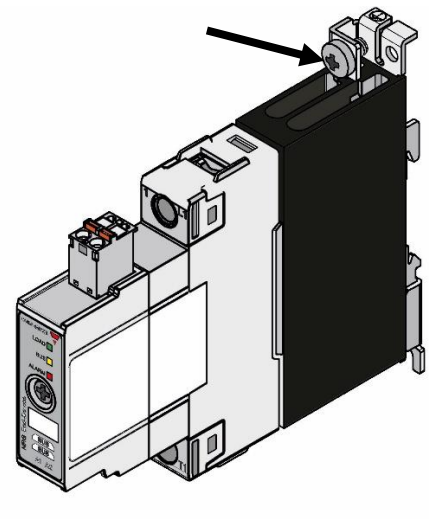


Figure 11 RG..N connection for Protective Earth

4. PROFINET Configuration

4.1 Reading the GSD file in TIA Portal

The GSD file is required for the configuration of the NRGC-PN. The GSD file must be installed in the configuration software. The latest GSD file can be found on
http://www.gavazziautomation.com/images/PIM/OTHERSTUFF/GSDML/GSDML_NRGC-PN.zip

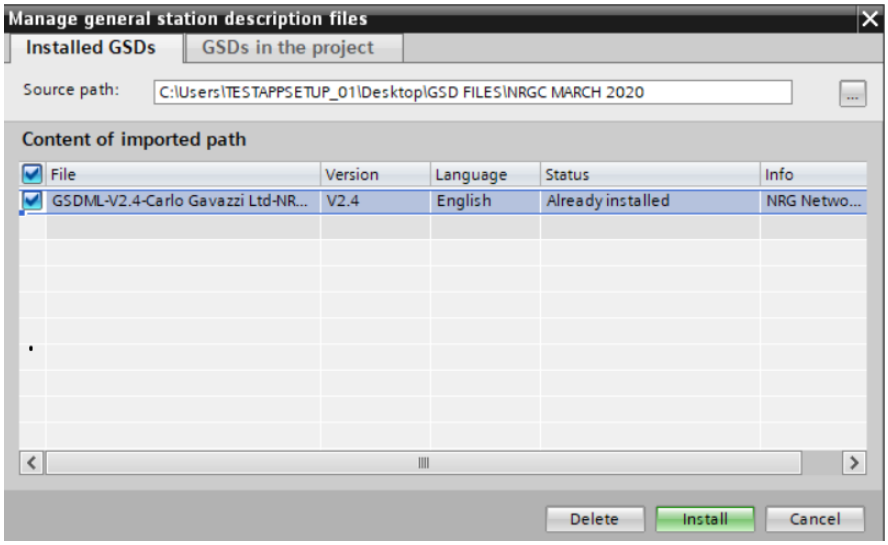


Figure 12 Installing the GSD file

4.2 Integrating the NRG in the hardware configuration in TIA Portal

Find the NRG in the Catalog. Drag and drop from PROFINET*IO/Other field devices/NRG/NRGC-PN*. GSD should be installed as indicated in the previous section.

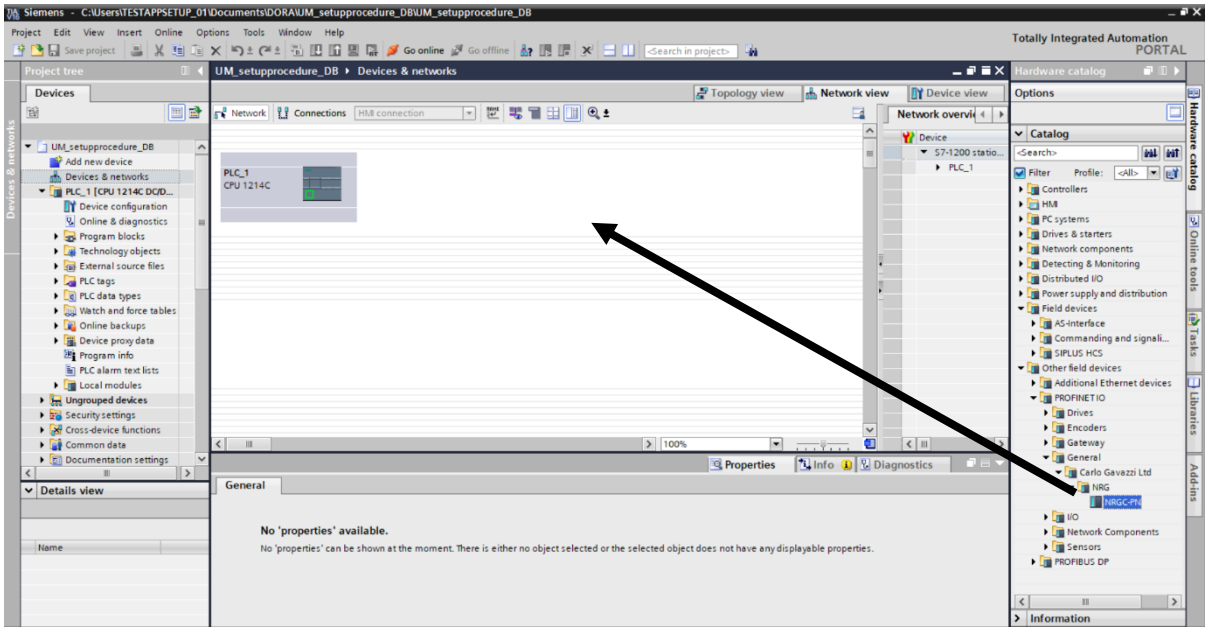


Figure 13 Drag and drop NRGC-PN in Configuration

Assign the NRG to the PROFINET Controller according to the preferred topology.

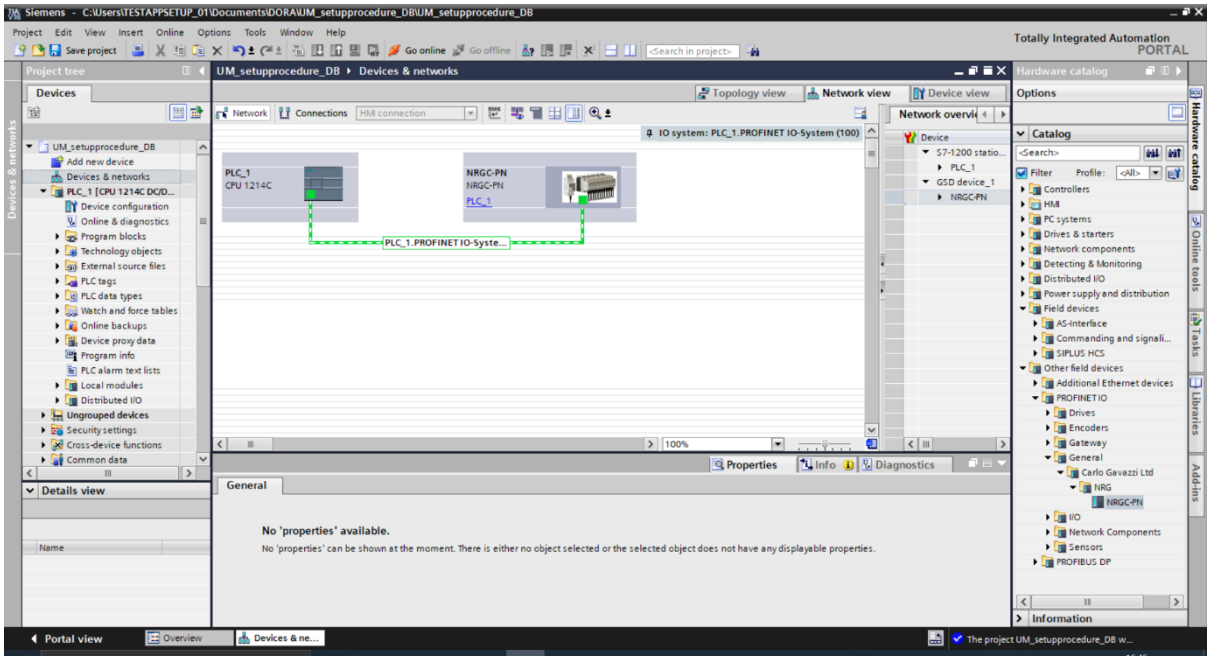


Figure 14 Assign NRG system to Controller

Each NRGC-PN can be uniquely identified via the MAC address which can be found on the front façade of the product. The NRGC-PN is shipped without a PROFINET name and IP address, these have to be assigned by the user.

Note: It is recommended to use the Neighbourhood / Topology detection for the automatic assignment of PROFINET names. Therefore, both ethernet ports on the NRGC-PN have their own unique MAC address. For X1 increment the device MAC address by 1 and by 2 for X2.

E.g

NRGC-PN MAC address	00 : 19 : EE : FF : 04 : 00
X1 MAC address	00 : 19 : EE : FF : 04 : 01
X2 MAC address	00 : 19 : EE : FF : 04 : 02

Automatic assignment of PROFINET names has to be enabled as indicated in Figure 15 below.

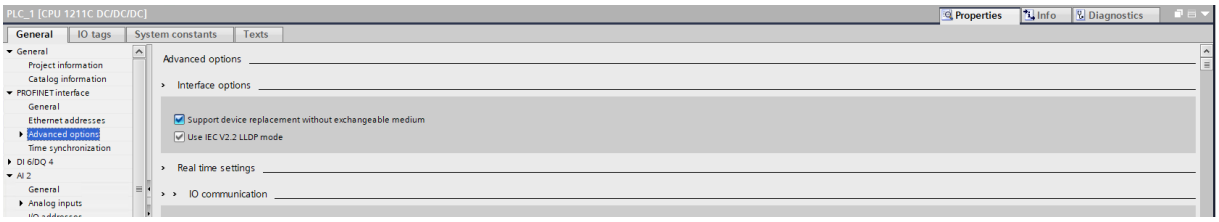
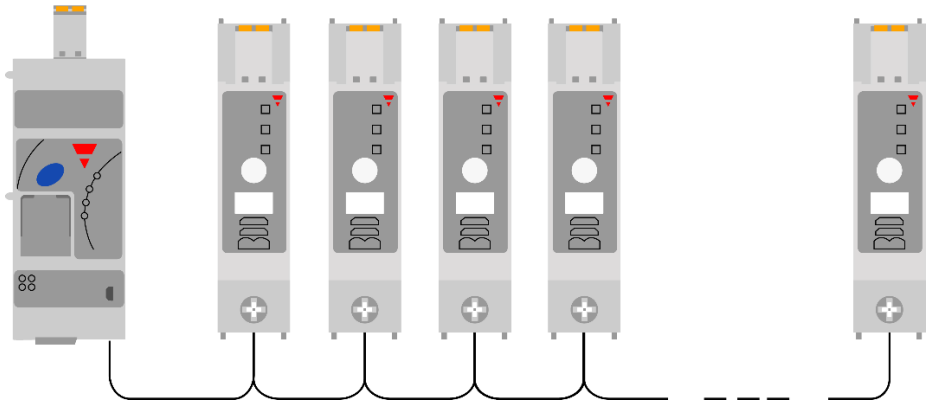


Figure 15 Enable automatic PROFINET name assignment

4.3 Configuration of the NRG bus chain in TIA Portal

The NRG bus chain configuration must be mirrored in the TIA device configuration. With the NRG PROFINET controller (NRGC-PN) occupying Slot 0 and the attached RG..Ns solid state relay occupying the consequent slots based on their position on the bus chain.



SLOT	0	1	2	3	4	…	32

SLOT 0: represents the NRGC-PN which holds the PROFINET connection

SLOTS 1-32: a maximum of 32 RG..N solid state relays can be connected to 1 NRGC-PN

Drag and drop the modules under the module folder from the hardware Catalog in TIA Portal depending on which version of the RG..N solid state relay will be installed. For more information regarding the technical specifications of the different variants of the RG..N solid state relay please refer to the RG..N datasheet. The part numbers with the suffix 'cyclic_alarms' include alarm and status information in the cyclic data. For more information refer to Section 5.1.

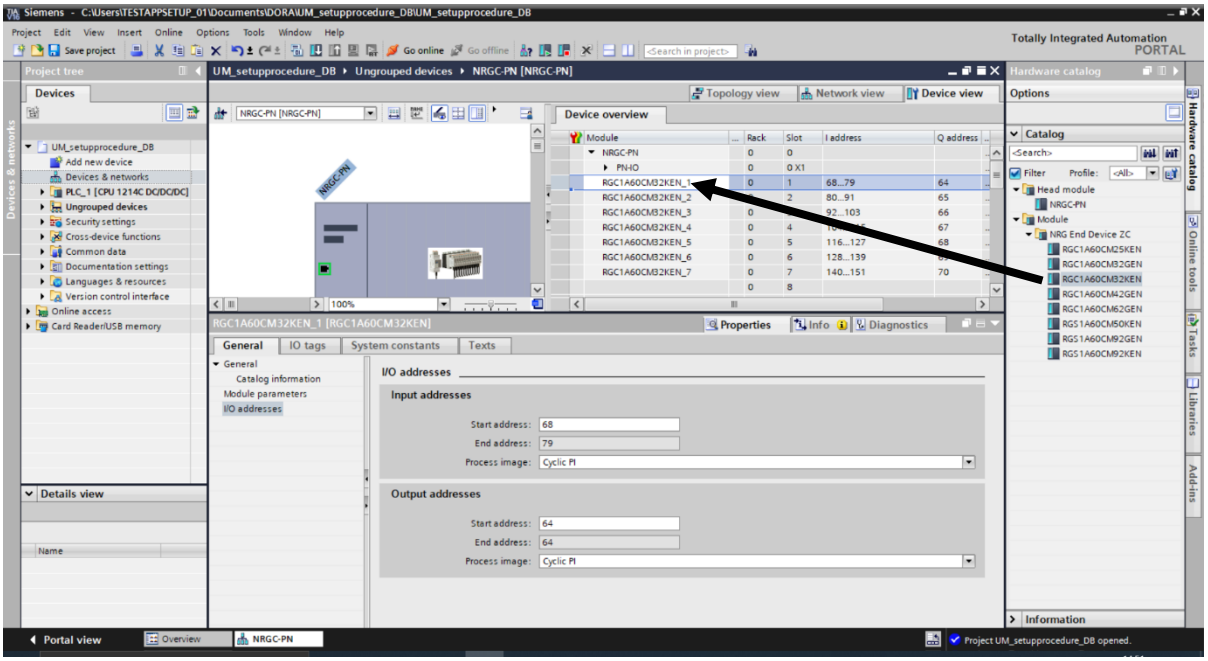


Figure 16 Slot configuration for the NRG bus chain in TIA Portal

4.4 Configuration Parameters

The configuration parameters are directly assigned to the respective modules and are set during device configuration. They are transferred automatically on start-up and during re-parameterization. All configuration parameters can be reassigned via an acyclic command. Check Communications section for further information.

	Parameter	Description	Values
Alarm Settings	**Alarm Recovery Mode**	Set the alarm recovery mode	Manual / Automatic (default)
	Over Voltage limit (OVL)	Set the over and under voltage limit if desired which will trigger an alarm if the voltage reading is beyond the range	0 – 660V & > UVL value Default (660V)
	Under Voltage limit (UVL)		0 – 660V & < OVL value Default (0V)
	Over Current limit (OCL)	Set the over and under current limit if desired which will trigger an alarm if the current reading is beyond the range This parameter is in steps of 0.01, therefore a value of 1745 = 17.45A Check 'Measurements' section for more information	0 – RG..N model dependent & > UCL value Default (RG..N model dependent)
	Under Current limit (UCL)		0 – RG..N model dependent & < OCL value Default (0A)
	Over Frequency limit (OFL)	Set the over and under frequency limit if desired which will trigger an alarm if the frequency reading is beyond the range	44 – 66Hz & > UFL value Default (66Hz)
	Under Frequency limit (UFL)		44 – 66Hz & < OFL value Default (44Hz)
	Over Temperature pre-warning	Δ temperature from max at which the RG..N will issue an alarm	0 – 50degC Default (0dC)
Control parameters	**Switching modes**	Set the switching mode that the RG..N shall use at the output	External *(only available with RGx1A..N)*/ ON/OFF (/ Burst / Advanced full cycle / Distributed full cycle / Phase Angle *(only available with RGx1P..N* RGx1A..N default (ON/OFF) RGx1P..N default (Phase Angle)
	Soft start ramping time *(only available for RGx1P..N)*	Activate soft start with time whereby ramping will vary linearly with the set time 0 -> soft start with time is disabled 0.1 – 25.5s -> soft start with time is abled with the set time This parameter is in steps of 0.1, therefore a value of 11 = 1.1s	0 – 255 (0 – 25.5s) Default (0s)

		Note: soft start with time and soft start with current limit are mutually exclusive	
	Soft start current limit mode *(only available for RGx1P..N)*	Set the current limit to be utilised with Soft start with current limit mode 0 -> soft start with current limit is disabled 0.1 – RG..N model dependent -> soft start with current limit is enabled with the set current limit. *(Recommended 1.2 – 1.5 times the nominal current)* This parameter is in steps of 0.01, therefore a value of 6600 = 66A **Note**: soft start with time and soft start with current limit are mutually exclusive	0 – RG..N model dependent Default (0)
	OFF time to soft start *(only available for RGx1P..N)*	Set the non-firing time before soft start is reactivated 0 -> soft start with occur on power up only 0.1 – 25.5s -> non firing time for soft start to be reactivated This parameter is in steps of 0.1, therefore a value of 11 = 1.1s	0 – 255 (0 – 25.5s) Default 50 (5s)
	Voltage compensation *(only available for RGx1P..N)*	Set the reference voltage used to compensate for deviations in voltage when Voltage Compensation is activated 0 -> Voltage compensation is disabled 42 – 600 V – reference voltage for voltage compensation	0, 42 – 600V Default (0)
	Timebase	Set the desired timebase (only applicable for Burst firing mode) This parameter is in steps of 0.1, therefore a value of 11 = 1.1s	1- 100 (0.1 – 10s) 1 (default)
	Substitute output mode	Set the output mode to be used in case of a communication timeout	Clear output / Hold output (default) / Set Value
	Substitute output value	Set the % control level to be used in case of a communication timeout. (Only applicable for 'Set Value option' for Output substitute mode)	0– 100% Default (0%)

4.5 PROFINET factory reset

In PROFINET, factory reset is performed using the DCP Protocol.

The NRGC-PN shall accept two types of reset:

1) **ResetToFactory with mode 2** – This will set the Name of station and IP address to null and will reset also the PDEV and SNMP Parameters.

2) **FactoryReset** – This is an older version of performing a reset but is still in use by many engineering tools. This will clear all communication parameters as above as well as I&M Data (I&M1,2,3)

Apart from the standard reset functionality as specified in PROFINET, both a ResetToFactory and a Factoryreset shall set the auto-addressing flag in the NRGC-PN. Therefore, an auto-addressing command will occur on next NRGC-PN powerup. For more information regarding Auto-addressing function refer to Section 3.3

Note: A PROFINET factory reset Shall NOT perform a factory reset on the NRG solid state relays (RG..Ns). A factory reset on the RG..Ns can be done via an acyclic command. Refer to the Communications section for more information.

5. Communication

5.1 Cyclic data

The cyclic I/O data exchange is an unacknowledged transmission of real time data between the PROFINET device and PROFINET controller at a specific rate settable by the user. In the NRG system, cyclic data is exchanged between the PROFINET Controller and the RG..N solid state relays. The data includes parameters measured by each NRG solid state relay as well as the control value from the PLC to control each solid state relay. The minimum permissible rate of exchange for the NRG system is 8ms. The cyclic data from each solid state relay varies depending on the selected sub module. For each NRG solid state relay part number, 2 sub modules are available; one with just process data available cyclically and another sub module with process data and alarm data available cyclically. Refer to the below tables for the list of information provided via the cyclic data exchange.

RG…N Sub-modules - Cyclic Input Data *e.g. RGC1A60CM25KEN*

Data	Data type
Hold Current Reading	uint16
Voltage RMS Reading	uint16
Frequency Reading	uint16
Current RMS Reading	uint16
Apparent Power Reading	uint16
Real Power Reading	uint16

RG…N_cyclic_alarms Sub-modules - Cyclic Input Data *e.g. RGC1A60CM25KEN_cyclic_alarms*

Data	Data type
Status	uint16
Alarm	uint16
Voltage RMS Reading	uint16
Hold Current Reading	uint16
Current RMS Reading	uint16
Real Power Reading	uint16

The current measurement is returned as scaled integers. Therefore, a current value of 16.81A will be received as 1681. The PLC program has to convert the numbers into floating point values. For further information regarding the scaling of each measurement, refer to the Measurements section in this User Manual.

The bits in the Alarms and Status WORDs represent alarms and status flags present on the respective solid state relay. Note that in TIA portal cyclic data bytes are automatically swapped, therefore a byte swap is required for the below reference. For an explanation of each bit refer to the table below:

Name	Description
Alarms	Bit 0 – Mains loss alarm Flag Bit 1 – Load loss/SSR open circuit alarm Flag Bit 2 – RG..N short circuit alarm Flag Bit 3 – Voltage out of range alarm Flag Bit 4 – Current out of range alarm Flag Bit 5 – Frequency out of range alarm Flag Bit 6 – Over-temperature pre warning alarm Flag Bit 7 – Temperature out of range alarm Flag Bit 8 – Load deviation alarm Flag Bit 9 – Soft start current limit reached Flag Bit 10 – Voltage compensation not possible Flag Bits 11:15 - *Not used. (shall be 0)*
Status	Bit 0 – Device reset Flag *Bit 1 – Autoconfiguration Flag (for internal use)* Bit 2 – Internal Error Alarm Flag Bit 3 – Communication Error Flag Bits 4:7 – Not used Bit 8: Alarm Status Flag Bit 9: TEACH busy Flag Bit 10: TEACH successful Flag Bit 11: Ramping Flag Bit 12: Voltage Compensation Active Flag Bits 13:15 - *Not used. (shall be 0)*

Note: 'Ref' terminal connection is required for Voltage, Apparent Power and Real Power readings. Otherwise the readings of these parameters will be 0.

Cyclic Output Data

Data	Data type
Control level (0 -100%)	uint8

In case of **ON/OFF** control mode, a control level **< 100%** shall indicate SSR output **OFF** and a control level of **100%** shall indicate SSR output **ON**.

For the **Power control** firing modes (Burst, Distributed full cycle, Advanced full cycle and Phase Angle) the **% control value** shall be translate to **% power** of the SSR output. Refer to Section 6.2 for more information on Switching Modes.

5.2 Acyclic Data

Acyclic data in PROFINET is used to transfer data that does not require continuous updates or is not critical to the ongoing process. Any NRG parameter can be set via an acyclic command even if this is included in the start-up parameters.

To address a particular variable using the PROFINET acyclic command the slot, subslot and index are required.

Slot	Address of NRGC-PN (Always 0) OR Address of RG..N (1 -32) depending on its position on the NRG bus chain
Subslot	Always **1**
Index	The index of the variable (see tables below)
Index Size	The size of the selected index

Reading and writing is possible for all variables except for variables related the SSR history as indicated in the tables below. The datatype of each index is uint16. The indexes are in the form of high byte followed by low byte (big endian).

Acyclic data for NRGC-PN

Index	Description	Size	Valid Values
1	**Auto-addressing Command/Status**	2 bytes	Writing: 1 -> Trigger an auto-addressing of the NRG bus chain on the next NRGC-PN powerup.

Acyclic data for RG..Ns

Index	Description	Size	Parameters
1	-	2 bytes	***Reserved for future use***
2	**Alarm Parameters**	16 bytes	Alarm Setting Over voltage limit Under voltage limit Over current limit Under current limit Over frequency limit Under frequency limit Over temperature pre-warning
3	**Control Parameters**	16 bytes	Soft start ramping time *(only for RGx1P..N)* OFF time to soft start *(only for RGx1P..N)* Soft start current limit mode *(only for RGx1P..N)* Output substitute mode Output substitute value Switching mode Time base (for Burst firing mode) Voltage compensation *(only for RGx1P..N)*

4	**RG..N Commands**	2 bytes	RG..N command
5	**TEACH Parameters**	6 bytes	TEACH voltage reference TEACH current reference TEACH % load deviation
6	**Load Running Hours**	2 bytes	Load Running hours
7	**SSR History** *(read only)*	6 bytes	Energy Reading (low) Energy Reading (high) SSR ON time
8	**Status** *(read only)*	4 bytes (RGx1P..N) 2 bytes (RGx1A..N)	Control level feedback *(only for RGx1P..N)* General Status

A description of each parameter with an indication of the possible values is listed in the table below

Parameters	Description	Values
Alarm Setting	Set the alarm recovery mode	0 → Automatic (default) 0→ Manual
Over voltage limit (OVL)	Set the over and under voltage limit if desired which will trigger an alarm if the voltage reading is beyond the range	0 – 660V & > UVL value Default (660V)
Under voltage limit (UVL)		0 – 660V & < OVL value Default (0V)
Over current limit (OCL)	Set the over and under current limit if desired which will trigger an alarm if the current reading is beyond the range This parameter is in steps of 0.01, therefore a value of 1745 = 17.45A Check 'Measurements' section for more information	0 –RG..N model dependent & > UCL value Default (RG..N model dependent)
Under current limit (UCL)		0 – RG..N model dependent & < OCL value Default (0A)
Over frequency limit (OFL)	Set the over and under current limit if desired which will trigger an alarm if the current reading is beyond the range	44 – 66Hz & > UFL value Default (66Hz)
Under frequency limit (UFL)		44 – 66Hz & < OFL value Default (44Hz)
Over temperature pre-warning	Δ temperature from max at which the RG..N will issue an alarm	0 – 50degC Default (0dC)
Soft start ramping time	Activate soft start with time whereby ramping will vary linearly with the set time 0 -> soft start with time is disabled 0.1 – 25.5s -> soft start with time is abled with the set time This parameter is in steps of 0.1, therefore a value of 11 = 1.1s **Note**: soft start with time and soft start with current limit are mutually exclusive	0 – 255 (0 – 25.5s) Default (0s)
OFF time to soft start	Set the non-firing time before soft start is reactivated. 0 -> soft start with occur on power up only 0.1 – 25.5s-> non firing time for soft start to be reactivated	0 – 255 (0 – 25.5s) Default 50 (5s)

	This parameter is in steps of 0.1, therefore a value of 11 = 1.1s	
Soft start current limit mode	Set the current limit to be utilised with Soft start with current limit mode 0 -> soft start with current limit is disabled 0.1 – RG..N model dependent -> soft start with current limit is enabled with the set current limit. *(Recommended 1.2 – 1.5 times the nominal current)* This parameter is in steps of 0.01, therefore a value of 6600 = 66A **Note**: soft start with time and soft start with current limit are mutually exclusive	0 – RG..N model dependent Default (0)
Output substitute mode	Set the output mode to be used in case of a communication timeout	0 → Clear Output 1 → Hold Output (default) 2 → Set Value
Output substitute value	Set the % control level to be used in case of a communication timeout. (Only applicable for 'Set Value option' for Output substitute mode)	0 (default) – 100%
Switching mode	Set the firing mode that the RG..N shall use at the output	0 → External 1 → ON/OFF (default) 2 → Burst 3 → Advanced full cycle 4 → Distributed full cycle
Timebase	Set the desired timebase. (only applicable for burst firing mode) This parameter is in steps of 0.1, therefore a value of 11 = 1.1s	0.1 (default) - 10s
Voltage compensation	Set the reference voltage used to compensate for deviations in voltage when Voltage Compensation is activated 0 -> Voltage compensation is disabled 42 – 600 V – reference voltage for voltage compensation	0, 42 – 600V Default (0)
RG..N commands	Insert value to indicate the command that shall be executed by the RG..N	1 -> start a TEACH operation 4 -> store parameters permanently in RG..N 8 -> clear Latched Alarms in case latching of alarms is activated 99 -> factory reset of RG..N
TEACH voltage reference	Holds the reference voltage to be used for the load deviation alarm. Value is updated automatically with a TEACH command or manually. If TEACH is not successful value will reset to 0	0 (default) – 660VAC
TEACH current reference	Holds the reference current to be used for the load deviation alarm. Can be updated automatically with a TEACH command or manually If TEACH is not successful value will reset to 0	0 – Max. current limit (RG..N model dependent)

	This parameter is in steps of 0.01, therefore a value of 1745 = 17.45A	
TEACH % load deviation	Holds the percentage load deviation used for the load deviation alarm.	4 – 100% 10% (default)
Load running hours reset	Use this index to reset the load running hours reading in case of load or SSR replacement in hours	0 hrs (default) -
Energy Reading (low) *(read only)*	The energy reading is split into 2 indexes. This index holds the lower value	0 (default) -
Energy Reading (high) *(read only)*	This index holds the upper value of the energy reading	0 (default) -
SSR ON time *(read only)*	Holds the accumulated time in hours that the output of the RG..N was switched ON	0 (default) -
Control level feedback *(read only)*	Holds the actual control level of the output firing. (0-100%). In the case of ON/OFF mode it shall give 0 or 100. In the case of the other firing modes, it shall either reflect the control level. If voltage compensation is active than it shall contain the result of the voltage compensation algorithm	0 – 100% 0 (default)
Status *(read only)*	Holds flags related to general status data of the solid state relay. Each bit represents a specific flag	Bit 0 – Device reset Flag *Bit 1 – Autoconfiguration Flag (for internal use)* Bit 2 – Internal Error Alarm Flag Bit 3 – Communication Error Flag Bits 4:7 – Not used Bit 8: Alarm Status Flag Bit 9: TEACH busy Flag Bit 10: TEACH successful Flag Bit 11: Ramping Flag Bit 12: Voltage Compensation Active Flag Bits 13:15 - *Not used. (shall be 0)*

Note: Reading the Energy (low) and Energy (high) readings as a uint32 will give the actual energy measurement

5.3 Diagnostic Data

Alarms from the NRG bus chain are passed as an event driven acyclic command via the PROFINET Diagnostic System. Alarms are generated from both the NRG controller as well as each NRG solid state relay on the bus chain. The diagnostic type used for all alarm is the channel diagnosis (USI = 0x8000). Alarms are identified using the slot / subslot configuration of the NRG bus chain.

NRGC-PN Alarms

Alarm	Severity	Alarm Number
Internal Error	Fault	0x4000
Bus Error	Fault	0x0013
Device Limit Error	Fault	0x4001
Termination Error	Maintenance Demanded	0x4002
Device Conflict Error	Fault	0x4003
Device Unconfigured Error	Fault	0x4004
Device Position Error	Maintenance Required	0x4005
Device Incompatible Error	Fault	0x4006
Power Supply out of range	Fault	0x0011

RG..N Alarms

Alarm	Severity	Alarm Number
Mains loss	Fault	0x4020
Load loss / SSR open circuit	Fault	0x4021
Short Circuit	Fault	0x0001
Voltage out of range	Maintenance Demanded	0x4022
Current out of range	Maintenance Demanded	0x4023
Frequency out of range	Maintenance Demanded	0x4024
Over Temperature Prewarning	Maintenance Required	0x4025
Temperature out of range	Fault	0x0005
Load Deviation flag	Maintenance Demanded	0x4026
Internal Error	Fault	0x4027
Device Position Error	Maintenance Required	0x4028
Soft start current limit reached *(only for RGx1P..N)*	Maintenance Required	0x4029
Voltage compensation not possible *(only for RGx1P..N)*	Maintenance Required	0x402A

PROFINET Pull / Plug Alarms

In PROFINET, Pull and Plug Alarms occur when modular devices are disconnected (pulled)/ connected (plugged). Whenever a plug event occurs, the module in question is reparametrized automatically by PLC. These are standard PROFINET alarms that do not fall under the channel diagnostics.

In the case of the NRG a Pull alarm shall indicate that an RG..N has stopped responding on the chain. When the device recovers from a Pull either by reconnection or a recovery from a crash, the Plug alarm shall be triggered.

Note: It is not possible to plug new RG..Ns during runtime.

PROFINET Substitute Submodule / Wrong Submodule

Substitute submodule warning means that the RG..N found connected on the bus has a higher current rating then the part number configured in the PLC. The operation of the RG..N will not be affected.

Wrong submodule warning means that the RG..N found connected on the bus has a lower current rating then the part number configured in the PLC. As a safety measure, the device cannot be used

6. Functions

6.1 Functions overview

The NRG solid state relays are equipped with a range of functionality within one device. For a list of some of the features refer to the table below.

Feature	RGx1A..CM..N	RGx1P..CM..N
External Control	x	-
ON / OFF mode	x	x
Burst Firing mode	x	x
Distributed full cycle Firing mode	x	x
Advanced full cycle Firing mode	x	x
Phase angle Firing mode	-	x
Soft start with time mode	-	x
Soft start with current limit mode	-	x
Voltage compensation	-	x
Monitoring of system parameters	x	x
SSR diagnostics	x	x
Load diagnostics	x	x
Overtemperature protection	x	x

6.2 Switching modes

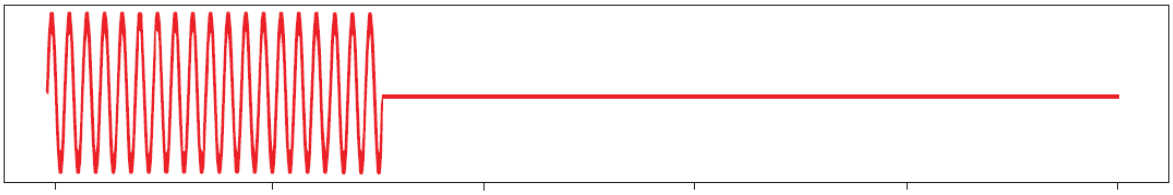
ON / OFF mode

The ON-OFF mode controls the solid state relays at the user's command. Through an I/O output message, the RG..N can be controlled using the control level. A control level of 0% indicates SSR output OFF and a control level of 100% indicates SSR output ON.
The advantages of this mode are:
• It is effectively a direct replacement of the A1-A2, i.e. for existing systems, the control algorithm within the PLC can be left relatively untouched and the output is redirected via the communication interface.
All RG..Ns on the bus chain can be controlled within 10ms.

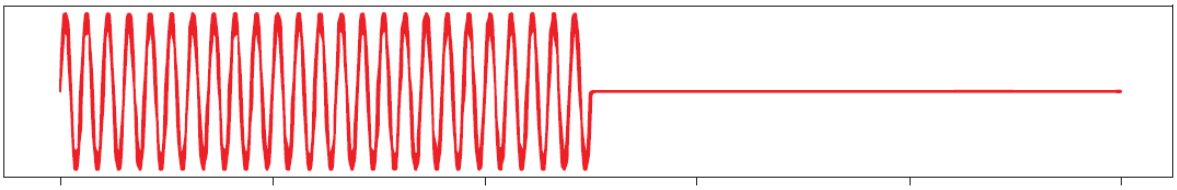
Burst Firing mode

The Burst firing mode works with the control level and a time-base parameter which can be varied from 0.1 seconds to 10 seconds. The percentage ON time is then determined by the control level via an I/O output command. Therefore, with a control level of 10% ;10% of the time-base will be ON and 90% will be OFF. The figure below shows example waveforms of this firing mode at different control levels. In this example the time base was set to 1 second. The percentage control resolution depends on the timebase set by the user. To achieve a 1% resolution, the time base has to be a minimum of 2 sec for 50Hz and 1.7 sec for 60Hz.

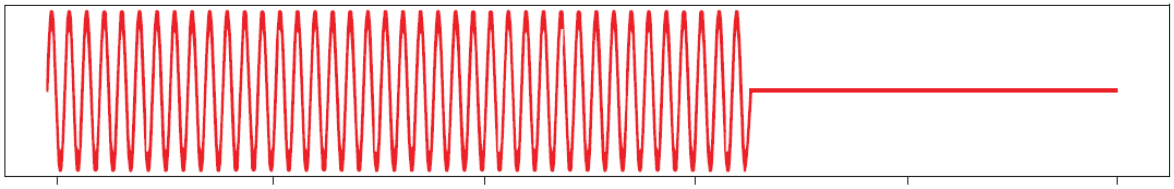
Output with Burst firing mode @ 33% control level



Output with Burst firing mode @ 50% control level



Output with Burst firing mode @ 66% control level

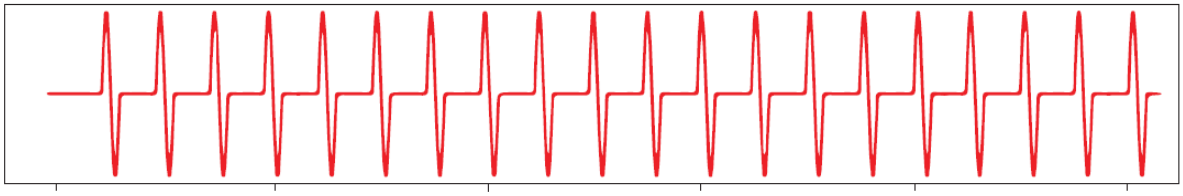


Distributed full cycle Firing mode

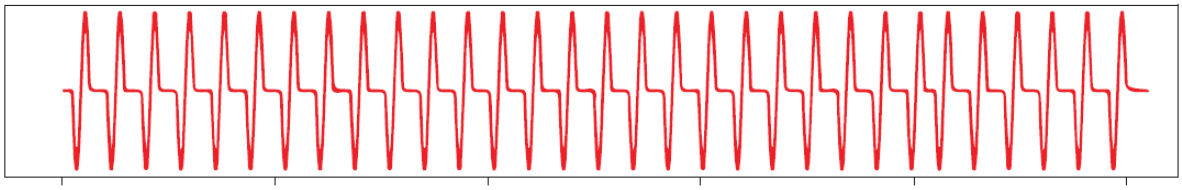
The Distributed firing mode works with a control level and a fixed time-base of 100 full cycles (2 seconds for 50 Hz). This mode operates with full cycles and it distributes the ON cycles as evenly as possible over the time base. In this mode, since the resolution is 1% and the time base is of 100 full cycles, the control level is equal to the number of full cycles over the whole time base.

1% = 1 full cycle every 100 cycles
2% = 2 full cycles every 100 cycles = 1 full cycle every 50 cycles

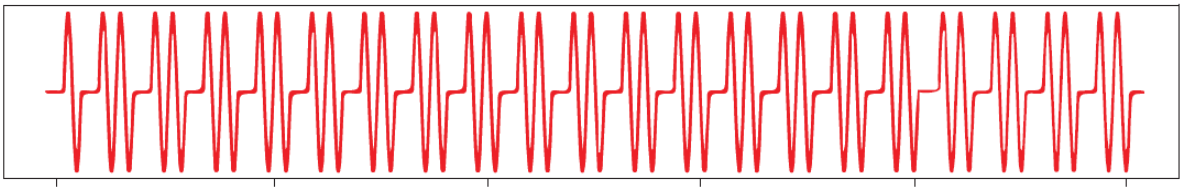
Output with Distributed firing mode @ 33% control level



Output with Distributed firing mode @ 50% control level



Output with Distributed firing mode @ 66% control level

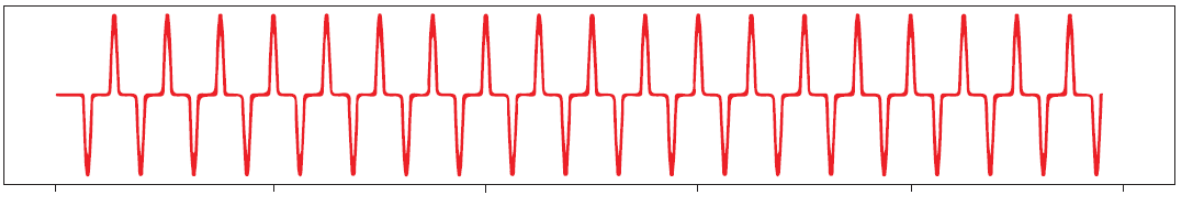


The advantage of Distributed over Burst is the reduction in thermal cycling. On the other hand, Distributed mode suffers from worse harmonics/emissions than Burst mode.

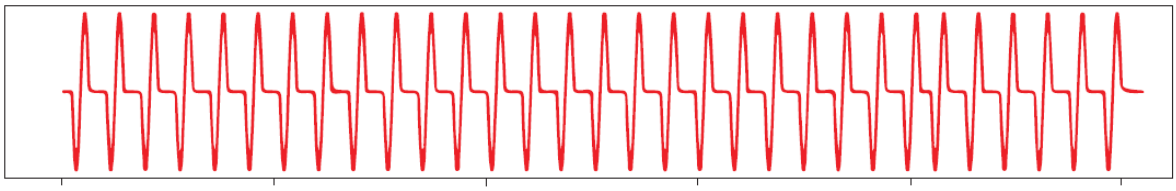
Advanced full cycle Firing mode

Advanced Full Cycle (AFC) firing works on the same concept as Distributed but rather than distributing full cycles, half cycles are distributed. This mode also works over a time base of 100 full cycles (200 half cycles). In this mode, since the resolution is 1% and the time base is of 100 full cycles, the control level is equal to the number of full cycles over the whole time base. 1% = 2 half cycles every 200 half cycles = 1 half cycle every 100 half cycles 2% = 4 half cycles every 200 half cycles = 1 half cycle every 50 half cycles.

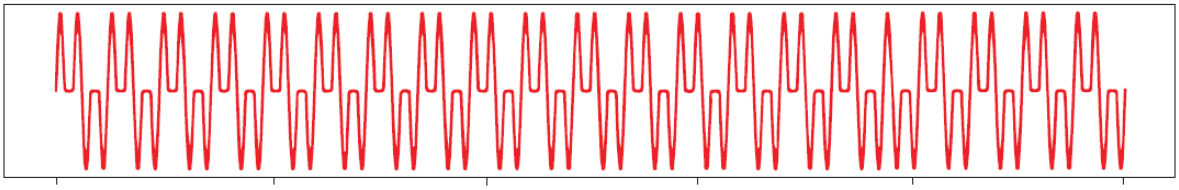
Output with Advanced full cycle firing mode @ 33% control level



Output with Advanced full cycle firing mode @ 50% control level



Output with Advanced full cycle firing mode @ 66% control level

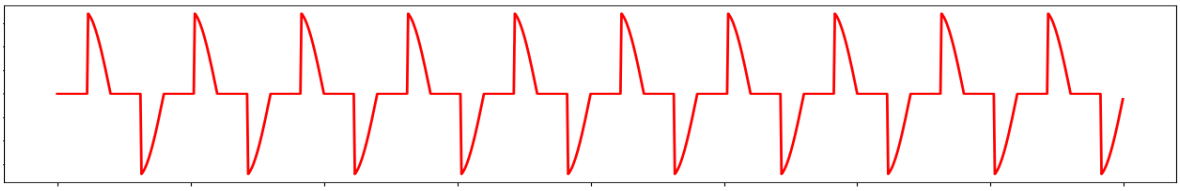


The advantage of AFC over Burst is the reduction in thermal cycling. Another advantage of AFC is that visual flicker is less noticeable than Distributed thus making it suitable for shortwave infrared heater applications. AFC has the disadvantage of worse harmonics/emissions than Burst and also slightly worse than Distributed.

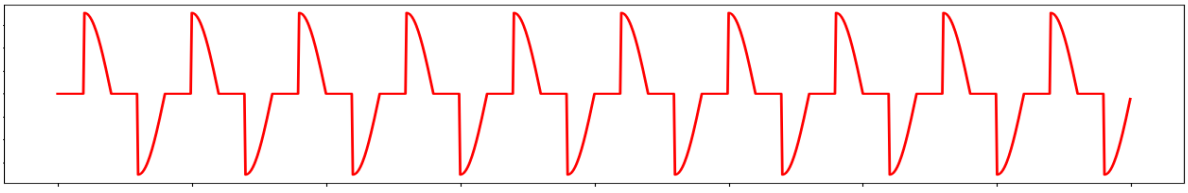
Phase Angle Firing mode

The Phase angle switching mode is available only on the RGx1P.N solid state relays and works in accordance with the phase angle control principle. The power delivered to the load is controlled by the firing of the thyristors over each half mains cycle. The firing angle depends on the control level that determines the ouput power to be delivered to the load. The power to the load is varied linearly with the control level.

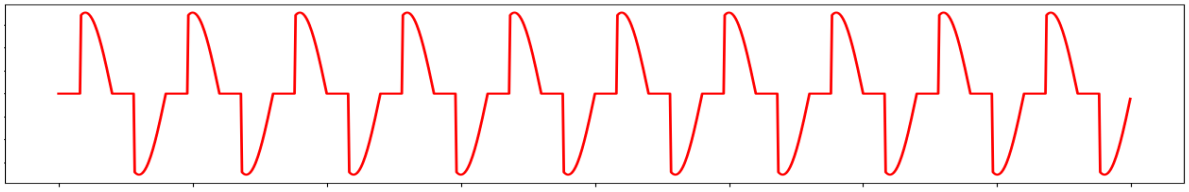
Output with Phase angle firing mode @ 33% control level



Output with Phase angle firing mode @ 50% control level



Output with Phase angle firing mode @ 66% control level

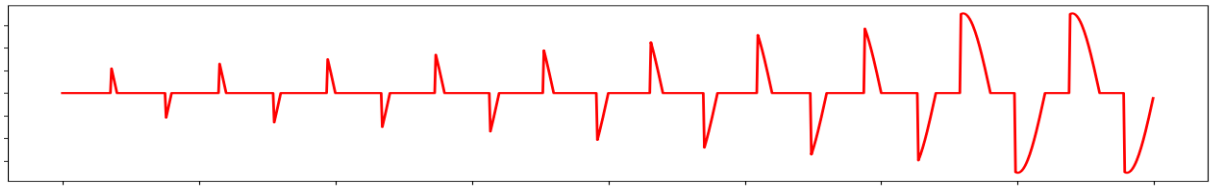


The advantage of Phase angle over the other switching modes is its precise resolution of power. However, Phase angle generates excessive harmonics vs other switching modes. With Phase angle control, the flickering of IR heaters is eliminated completely.

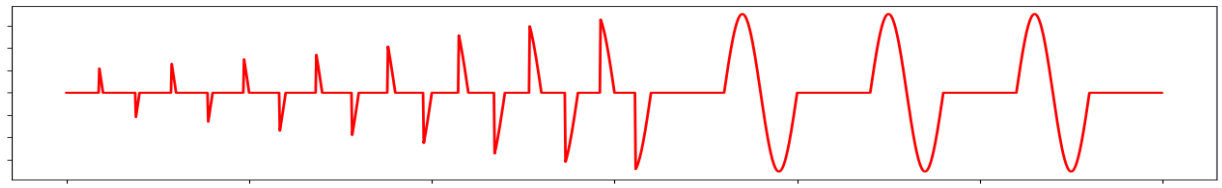
Soft Starting

Soft starting is only available on the RGx1P.N solid state relays. It is utilised to reduce the start-up current of loads having a high cold to hot resistance ratio such as short wave infrared heaters. The tyristor firing angle is gradually increased in order to apply the power to the load smoothly. Soft start can be applied with all the other available switching modes (ON/OFF), Burst, Distributed full cycle, Advanced full cycle and Phase angle. When applied with phase angle, the soft start will stop at the set control level whereas for the other switching mode the soft start will stop untill fully ON. Soft start shall be applied upon power up and after a number of non-firing cycles settable by the user (OFF time to soft start setting(.

Soft start with Phase angle



Soft start with ON/OFF, Burst , Distributed full cycle and Advanced full cycle firing modes



There are two type of soft start modes on the RGx1P..CM..N:

Soft start with time mode
The soft start will apply the power smoothly to the load over a time period of maximum 25.5s. This is settable via the communication system (Soft start ramping time setting).

Soft start with current limit mode
This soft start mode works with a current limit set by the user via the communication. The soft start time will adapt such that the set current limit is not exceeded, and the soft start occurs in the shortest amount for time. The recommended setting for the current limit is 1.2 - 1.5 times the nominal current. The maximum settable current limit is 2 times the rated current of the RG..CM..N variant used. If the current limit is set too low and the current limit is reached, a warning will be notified(Soft start current limit reached).

Voltage compensation

When voltage compensation is utilised, the output power on the output of the solid state relay will remain balanced despite any voltage deviations from normal readings. The algorithm uses a reference voltage set by the user via the communication (Voltage compensation setting) to compute the compensation factor. A new control level is calculated by applying the compensation factor on the control level from the main controller.

The compensation factor (C.F.) applied on the control level is calculated as follows:

$$C.F. = \left(\frac{Reference\ Voltage}{Measured\ Voltage}\right)^2$$

If the calculated control level after the compensation factor is applied is beyond the control level limits (0 & 100%), the absolute limit will be applied (0 or 100%) and a warning message will be triggered (Voltage compensation not possible).

External Firing mode

The RG..N can also be controlled externally via the A1,A2 terminal behind the blanking cover. For further information on the technical specifications of the input terminal, please refer to the product datasheet. External firing is only available on the RGx1A..CM..N solid state relays.

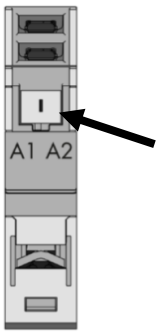


Figure 17 Remove blanking cover from bottom of RG..N to control the RG..N externally. RGM25 plug is required (not included)

Note: For percentage power control switching modes (Burst, Distributed Full cycle, Advance Full cycle and Phase Angle), the response time for each RG..N on the bus chain shall increment by a half mains cycle with each device. Therefore, with 32 devices on the bus chain (max); all RG..Ns are controller within 250 and 320ms depending on the cycle time.

6.3 Measurements

Voltage RMS

The last reading of the rms voltage is recorded. The value of the reading is in 1V steps hence a value of 50 means 50V, a value of 700 means 700V. If a fault occurs in the system such that it is not possible to measure the voltage, the reading is 0. The reading is updated every half cycle based on the average of the last 16 half cycles. If the Ref terminal is not connected this register reads the on-state voltage of the RG..N when the output is ON.

Current RMS

The last reading of the RMS current is recorded. This reading is in steps of 0.01A hence a value of 50 means 0.5A and a value of 1747 means 17.47A. If a fault occurs in the system such that it is not possible to measure the current, this value is 0. This reading is updated every half cycle but is based on the average of the last 16 half cycles.

Frequency RMS

The last reading of the frequency is recorded. The value is in steps of 1 Hz. If a fault occurs in the system such that it is not possible to measure the frequency, this register gives a value of 0. This value Is updated every half cycle but is based on the averaged value of the last 15 cycles.

Hold Current

The average current of the last 16 ON half cycles. This value is in steps of 0.01A hence a value of 50 means 0.5A and a value of 1747 means 17.47A. This measurement can be used as feedback current for an I^2 control feedback loop.

Apparent Power

The apparent power reading is recorded in VA. This reading is in steps of 1VA and hence a value of 567 would mean 567VA. This value is updated every half cycle and is a multiplication of the Voltage RMS value and Current RMS value determined in the last half cycle. This reading requires the 'Ref' terminal to be connected, otherwise the value will be constantly 0.

Real Power

The real power reading is recorded in W. This reading is in steps of 1W and hence a value of 567 would mean 567W. This value is updated every half cycle and is a multiplication of the Voltage RMS value and Current RMS value determined in the last half cycle. This reading requires the 'Ref' terminal to be connected, otherwise the value will be constantly 0.
Note that for resistive loads with power factor = 1, the real power and the apparent power will be the same.

Energy

The initial value of this register at power-up is the last reading recording before switch OFF of the NRG controller. In case of a new device this value starts from 0. This reading starts counting from the initial value at power-up the kWh consumed during this power up. This reading is updated in steps of 1 kWh hence a value of 1034 would mean 1034kWh.

SSR Running Hours

This reading records the accumulated time in hours that the output of the RG..N was switched ON. The value is updated every half cycle. The initial reading at power-up is the last reading recorded before switch OFF of the NRG controller. In case of a new device this value starts from 0. This reading starts from the initial value at power-up the running hours during this power up. The reading is updated in steps of 1hour hence a value of 1034 would mean 1034h that the output was ON during its lifetime. In the event that the counter reaches its maximum value, the counter shall roll back to 0 and start counting up again.

Load Running Hours

This reading records the accumulated time in hours that the output of the RG..N was switched ON. The value of this register is updated every half cycle. The initial value of this register at power-up is the last reading recording before switch OFF of the NRG control. This reading is updated in steps of 1 hour hence a value of 1034 would mean 1034h that the output was ON during its lifetime. In case of a new SSR this value starts from 0. This reading can be reset in case of a load or SSR replacement via the Load Running Hours reset setting. A 'Store Permanently' command shall be executed after modifying the value.

7. Alarms and Diagnostics

The NRG bus chain is equipped with on-board diagnostics to facilitate troubleshooting. The status of each component can be identified via the status LEDs on the façade of the product as well as via the communication system.

The errors identified by the NRG controller indicate any identified issues relating to the status of the NRG internal bus. On the other hand, the alarms on the NRG solid state relay indicate any alarms relating to the SSR or the process.

7.1 LED indications – NRG Controller

ON	Green	ON:	US is present at terminals Us+ Us-
		OFF:	US is not present at terminals Us+ Us-
Link (X1, X2)	Green	ON:	The NRG controller is linked to Ethernet
		OFF:	The NRG controller has no link to Ethernet
RX/TX (X1, X2)	Yellow	Flickering:	The NRG controller is sending/receiving Ethernet frames
		OFF:	The NRG controller is not sending/receiving Ethernet frames
Bus	Yellow	ON:	Transmission of messages from NRG Controller to RG..Ns
		OFF:	Internal bus is idle
SF	Red	ON:	Alarm is present on the system
		OFF:	No error
		Flickering:	DCP signal is initiated
BF	Red	ON:	No configuration
		OFF:	No error
		Flickering	No data exchange
Alarm	Red	2 Flashes:	Configuration error (Device limit error, Device conflict error, Device unconfigured error, Device position error)
		4 Flash	Supply error
		8 Flashes	Communication error
		9 Flashes	Internal error
		10 Flashes	Termination error

7.2 LED indications – RG..N

LOAD	Green	ON:	SSR output is ON
		OFF:	SSR output is OFF
BUS	Yellow	ON:	Communication ongoing between NRG controller and RG..Ns
		OFF:	Communication between NRG controller and RG..Ns is idl
Alarm	Red	100% ON:	SSR over-temperature
		1 Flash	Load deviation
		2 Flashes	Mains loss
		3 Flashes	Load loss / SSR open circuit
		4 Flashes	SSR short circuit
		5 Flashes	Frequency out of range
		6 Flashes	Current out of range
		7 Flashes	Voltage out of range
		8 Flashes	Communication error (BUS)
		9 Flashes	Internal error

7.3 Alarms – NRG Controller

Internal Error	
Description	This alarm is issued when a problem arises within the internal circuitry of the NRG controller. In the presence of this alarm, the NRG controller will try as much as possible to proceed with normal operation. It is up to the user to detect the presence of errors reported by the NRGC and take action accordingly. When continuing operation with NRGCs reporting an internal error there is a risk that communication may not work correctly or may not be possible, damage may occur to the RG..N devices on the BUS if the internal error is caused by an overvoltage on the supply lines.
Diagnose	Consider replacing the NRG Controller

Bus Error	
Description	This error is issued in case of wrong messages exchanged between the NRG Controller and the RG..Ns.
Diagnose	Not applicable

Device Limit Error	
Description	More than 32 RG..Ns are detected on the NRG bus chain
Diagnose	Confirm that the number of RG..Ns connected to one NRG Controller is < 32

Termination Error	
Description	This alarm is issued if the NRG controller detects that the BUS between the NRG controller and the RG..Ns is not correctly terminated. This can be due to: • An internal fault in the NRG controller (start of BUS termination) • RGN-TERMRES is faulty • An internal fault in the RG..N that affects the BUS This Alarm will clear (unless alarm latching is selected) when the termination of the BUS is found in order.
Diagnose	Make sure RGN-TERMRES is connected to the last RG..N on the NRG bus chain

Device Conflict Error	
Description	Two RG..Ns on the same NRG bus chain have the same address.
Diagnose	Check internal bus connections. If bus connection is correct, do an auto addressing command. Otherwise re-connect the bus as required.

Device Unconfigured Error	
Description	An RG.N on the NRG bus chain does not have an address.
Diagnose	Perform an auto-addressing command

Device Position Error	
Description	The position of some devices on the internal bus does not correspond to the stored address
Diagnose	Check alarms on individual RG..Ns on the internal bus for more detail.

Power supply out of range	
Description	The internal supply voltage of the NRG controller is not within the specified range.
Diagnose	Check that supply on Us+, Us- is within the specified range

7.4 Alarms – RG..N

SSR Overtemperature	
Description	This situation happens when the RG..N does not operate within the rated specifications causing the SSR to overheat. The output of the RG..N is switched OFF to prevent the RG..N from getting damaged due to overheating. When the RG..N cools down, the alarm automatically recovers unless alarm latching is selected, the Alarm LED is switched OFF, and the RG..N output can be switched accordingly
Diagnose	Confirm that RG..N used is operated within the rated specifications (current rating, spacing and surrounding temperature.

SSR Overtemperature Pre-warning	
Description	This is not an alarm condition and has no effect on the function of the RG..N. The Over-Temperature Pre-warning alarm is activated when the pre-warning margin set on the RG..N is not respected. For example, the over temperature prewarning has been set to 40degC and the actual delta is 39degC. In this case, the over temperature prewarning alarm is activated. This alarm is re-set when the actual temperature reading is ≥ 40degC. This alarm does not trigger the Alarm LED on the RG..Ns.
Diagnose	Confirm that RG..N used is operated within the rated specifications (current rating, spacing and surrounding temperature.

Load deviation alarm	
Description	This alarm works in conjunction with the TEACH Voltage Reference, TEACH Current Reference and TEACH % load deviation settings. If the values of the TEACH Voltage and Current reference are > 0 either through a 'TEACH' command or updated manually; the load deviation alarm is activated. With a TEACH command the values of Vref and Iref registers will be updated by measuring the present current and voltage over a period of time. The TEACH command is refuted in case of alarms present on the system. If the TEACH is unsuccessful, the values of Vref and Iref will be cleared to 0. The TEACH command does not take control of the output of the SSR, it is up to the user to issue a TEACH command when the output is switched ON with a control percentage of >5%. The duration of the TEACH procedure shall take up to a maximum of 35s depending on the level of control percentage. A 'Store Permanently' command is required after a TEACH command for the values of the Vref and Iref to be saved permanently in the device for next power up. The load deviation alarm is issued when a change in resistance > the % load deviation setting is detected. The resistance is measured using the Voltage and Current reference. The load deviation alarm is useful to detect changes in the load either due to load degradation or partial load failure when more than one load is connected to the SSR.
Diagnose	Check loads for degradation or partial load failure (in case of multiple loads with 1 RGx1A..N). Take into consideration the load thermal coefficient when setting the percentage deviation in LDEVPR to avoid this alarm from being issued unnecessarily.

Mains loss	
Description	Voltage and current signals are missing for more than 3 mains half cycles. The cause is a mains loss (Ref terminal must be connected to identify this alarm otherwise alarm can be either mains loss or load loss)
Diagnose	Ensure mains supply is ON. Confirm that protection (fuses / miniature circuit breakers) have not tripped. Ensure L1 terminal of RG..N is properly connected.

Load loss / SSR Open Circuit	
Description	Load is not switching ON for > a mains half cycle when control signal is present. The cause is either a load loss or a RG..N open circuit condition.
Diagnose	Make sure that load is not faulty or if the SSR is in an open circuit condition. If an RG..N is replaced, make sure to follow the re-addressing procedure.

SSR Short Circuit	
Description	This condition is identified when current >300mA flows through the RG..N output when control signal is OFF.
Diagnose	Make sure that the appropriate short circuit protection is utilised. If an RG..N is replaced, follow readdressing procedure at power-up. Check load and protection devices (fuses or Miniature Circuit Breakers) status before re-starting.

Frequency out of range	
Description	This condition is identified when the frequency measured by the RG..N is not within the set range hence is > Over Frequency value or < Under Frequency value. This alarm is issued if this condition is present for >10 seconds. Though indicated as an alarm condition, this alarm has no effect on the function on the RG..N and it is up to the user to decide what to do when this alarm is activated.
Diagnose	Check line frequency and ensure that the over and under frequency limits are set properly. Though the switching function of the RG…N is not affected by this alarm, care must be taken to make sure RG..N is operated within its rated specification.

Current out of range		
Description	This condition is identified when the frequency measured by the RG..N is not within the set range hence is > Over Current value or < Under Current value. This alarm is issued if this condition is present for >10 seconds. Though indicated as an alarm condition, this alarm has no effect on the function on the RG..N and it is up to the user to decide what to do when this alarm is activated. The over current limit is bounded by the maximum current for each NRG solid state relay variant. A list of the variants with their maximum current values is listed in the table below.	
Current limits	RGC1A60CM25KEN	33
	RGC1A60CM32KEN	33
	RGC1A60CM32GEN	47
	RGC1A60CM42GEN	64
	RGC1A60CM62GEN	93
	RGS1A60CM50KEN	55
	RGS1A60CM92KEN	99
	RGS1A60CM92GEN	99
Diagnose	The over current limit is bounded by the maximum current for each NRG solid state relay variant. A list of the variants with their maximum current values is listed in the table above.	

Voltage out of range	
Description	This condition is identified when the voltage measured by the RG..N is not within the set range hence is > Over Voltage value or < Under Voltage value. This alarm is issued if this condition is present for >10 seconds. Though indicated as an alarm condition, this alarm has no effect on the function on the RG..N and it is up to the user to decide what to do when this alarm is activated.
Diagnose	Check mains and ensure that the over and under voltage limits are set properly. Though the switching function of the RG…N is not affected by this alarm, care must be taken to make sure RG..N is operated within its rated specification.

Communication (BUS) error	
Description	This alarm indicates that there is a communication problem between the NRGC-PN and the RG..N. It is only issued via the Alarm LED on the RG..N. This alarm should also trigger the BUS error alarm via the communication system.
Diagnose	Not applicable

Internal error	
Description	This alarm is issued when a problem arises within the internal circuit of the RG..N. In the presence of this alarm, the RG..N will try as much as possible to proceed with normal operation. It is up to the user to detect the presence of errors reported by the RG..N and take action accordingly. When continuing operation with RG..Ns reporting an internal error there is a risk that the messages are not correctly received by the RG..N and/or replies will not be correctly received by the NRGC and/or main controller.
Diagnose	Confirm presence of 24V supply voltage on the NRG Controller US terminals. Otherwise, replace the RG..N reporting an internal error.

Soft start current limit reached *(only available for RGx1P..N)*	
Description	The set current limit was reached during soft start
Diagnose	The set current limit may be too low for the nominal current. The recommended current limit value is 1.2 – 1.5 times the nominal current

Voltage compensation not possible *(only available for RGx1P..N)*	
Description	Mains voltage has deviated too much such that the control level after the correction factor has been applied is beyond the control limits (either < 0% or > 100%)
Diagnose	Not applicable

8. Service and Maintenance

8.1 Internal bus communication check

During the initially installation of the system, it may be useful to do a communications check before connecting the NRG controller to the PLC. A communications check will ensure that all RG..Ns connected on the bus chain are responding.

To perform a communications check, press the blue button on the facade of the NRG controller for 2 – 5 seconds. The NRG controller will ping each device sequentially. All communicating RG..Ns on the NRG bus chain will have their BUS LED flashing to indicate that communication was established.

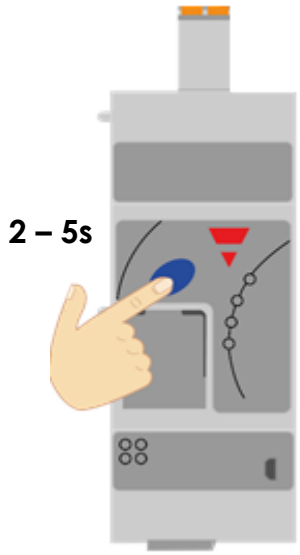


Figure 18 Press blue button for 2 - 5s to start / stop communications check

After finishing with the communications check it is important to turn it off by pressing again the blue button (2-5 secs) otherwise PLC cannot communicate with the NRG bus chain.

8.2 Replacing an RG..N

When an RG..N has to be replaced:

1) Connect the new RG..N to the bus chain

2) Perform an auto-addressing function as explained in Section 3.3 or via an acyclic command

3) If the same RG..N variant is used as the previous one (same part number), start-up parameters will be sent automatically upon start-up of the PLC and communication should initiate

4) If a new part-number is used, the PLC will only initiate communication with the RG..N if the current rating of the new device is higher (PROFINET warning: Substitute submodule), otherwise the RG..N will not be found on the communication interface (PROFINET warning: wrong submodule)

5) If step 2 is accidentally skipped, an Unconfigured error shall automatically be triggered which would indicate that an auto-addressing is required.

Note: RG..N replacements should be performed with the system turned OFF.

8.3 Using the NRG system without 'REF' terminal connection

The NRG system can be utilised without connecting the 'REF' terminal however this will constitute some limitations as listed below:

1) The following readings are not available: RMS Voltage, Real Power and Apparent Power
2) The 'TEACH' operation cannot be executed
3) Voltage out of range and Load deviation alarms are not available
4) The mains loss alarm cannot be discriminated from a load loss. Therefore, a mains loss alarm will indicate either a mains loss or a load loss.